Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	23,890			11,474	-15,867	-571	1,674	17,252	-	0	26,376
Hydrocarbon Gas Liquids	16,036	-7	383	243	-8,301		520	431	52	7,351	4,704
Natural Gas Liquids	16,036	-7	309	243	-8,301		526	431	52	7,331	4,672
Ethane	5,556		-	-	- 0,001		59		-	1,181	639
Propane	5,288		233	204	-1,793		342		0	3,590	1,884
Normal Butane	2,053		89	33	-688		135	126	44	1,183	1,485
Isobutane	962		-13	6	-486		-7	188	-	288	257
Natural Gasoline	2,177	-7		-	-1,018		-3	117	8	1,030	407
Refinery Olefins			74	_	_		-6			80	32
Ethylene			_	_	_		_			_	_
Propylene			8 66	-	_		1 -7			7 73	1 31
Normal ButyleneIsobutylene			- 00	_	_		-7 0			0	0
Other Liquids		277		144	1,437	-1,095	149	485	69	61	9,080
Hydrogen/Oxygenates/Renewables/		211		144	1,437	-1,095	143	405	03	"	3,000
Other Hydrocarbons		277		43	471	376	-19	1,118	69	0	439
Hydrogen				_		235		235		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		277		43	471	141	-19	883	69	0	439
Fuel Ethanol		277		_	451	119	-8	821	35	0	374
Renewable Fuels Except Fuel Ethanol		_		43	20	22	-11	62	34	0	65
Other Hydrocarbons				_	_	-	-	-	_	-	- 0.004
Unfinished Oils				101	966	-1,471	15 153	-76 -557	0	61	2,901 5.740
Reformulated		_		101	900	-1,471	100	-557	_	_	5,740
Conventional		_		_	966	-1,471	153	-557	_	0	5,740
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	-
Finished Petroleum Products		_	18,470	256	-1,048	1,326	-205		31	19,178	9,268
Finished Motor Gasoline		_	8,736	-	-429	1,352	17		1	9,640	1,915
Reformulated		_	_	-	_		-		-	_	_
Conventional		_	8,736	-	-429	1,352	17		1	9,640	1,915
Finished Aviation Gasoline			4	-	_		0		-	4	5
Kerosene-Type Jet Fuel			389	48	350		-133		-	920	504
Kerosene				-	-		0		-	0	1 400
Distillate Fuel Oil			6,065	192	154	-26	-37		_	6,422	4,189
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			5,978 56	192	104 50	-26 	-37 -31		_	6,285 137	3,986 125
Greater than 500 ppm sulfur			31	_	-		31		_	0	78
Residual Fuel Oil			316	_	_		11		13	292	233
Less than 0.31 percent sulfur			176	-	_		-1		NA	NA NA	28
0.31 to 1.00 percent sulfur			11	-	-		1		NA	NA	5
Greater than 1.00 percent sulfur			129	-	-		11		NA	NA	200
Petrochemical Feedstocks			_	-	-		-			_	-
Naphtha for Petro. Feed. Use			_	_	-		_			_	_
Other Oils for Petro. Feed. Use			_	-	_		_			-	-
Special Naphthas Lubricants			_	_	_		_		10	-10	_
Waxes			_	_			_		0	-10	
Petroleum Coke			635	_	-130		25		0	480	198
Marketable			428	_	-130		25		0	273	198
Catalyst			207							207	
Asphalt and Road Oil			1,564	15	-993		-90		6	670	2,209
Still Gas			655							655	
Miscellaneous Products			106	1	_		2		_	105	14
Total	39,926	270	18,853	12,117	-23,779	-340	2,138	18,168	152	26,590	49,428

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.